

From: [Knodel, Marissa S](#)
To: [Sanchez, Alexandra L](#)
Subject: Re: Sanchez, Alexandra L shared "Report Outreach Plan" with you.
Date: Tuesday, July 20, 2021 4:10:04 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

No idea -- I can try and find out which IT person we worked with to set up the inbox? I don't remember...

Marissa Knodel
Advisor, Bureau of Ocean Energy Management
202.538.2415
Marissa.Knodel@boem.gov

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Tuesday, July 20, 2021 4:03 PM
To: Knodel, Marissa S <Marissa.Knodel@boem.gov>
Subject: RE: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

Also wondering, if we want to blast email everyone who wrote into the inbox, do we have the capacity to do that?
If there's someone you know that I can connect with, let me know!
Thanks!

From: Sanchez, Alexandra L
Sent: Tuesday, July 20, 2021 3:10 PM
To: Knodel, Marissa S <Marissa.Knodel@boem.gov>
Subject: RE: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

Ok. I think IT may be able to help me here, cross your fingers

From: Knodel, Marissa S <Marissa.Knodel@boem.gov>
Sent: Tuesday, July 20, 2021 3:10 PM
To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Subject: Re: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

No, e-mail addresses were not captured in a summary doc, unfortunately.

Marissa Knodel
Advisor, Bureau of Ocean Energy Management

202.538.2415

Marissa.Knodel@boem.gov

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>

Sent: Tuesday, July 20, 2021 3:08 PM

To: Knodel, Marissa S <Marissa.Knodel@boem.gov>

Subject: RE: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

Thank you!

Did we ever get a spreadsheet that has the emails in them for easy cut and paste, or will I have to search through the inbox for them? My outlook is slow and funky, so would be optimal, but not necessary, if the emails were in a doc somewhere.

Alex

From: Knodel, Marissa S <Marissa.Knodel@boem.gov>

Sent: Tuesday, July 20, 2021 2:51 PM

To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Scott, Janea A <janea_scott@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>; Culver, Nada L <nculver@blm.gov>; Jackson, Danna R <djackson@blm.gov>; Diera, Alexx A <adiera@blm.gov>

Subject: Re: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

Agree with Steve that we should add key legislators and committee staff to this list and coordinate with OCL.

There are duplicates between the inbox and forum participants -- I can delete or leave for e-mail purposes.

IMHO, I don't think we need to do advanced notice for those who just sent feedback to the inbox but who we did not meet with in addition. I've highlighted a few groups that may say good things for consideration.

Peace,

Marissa Knodel

Advisor, Bureau of Ocean Energy Management

202.538.2415

Marissa.Knodel@boem.gov

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>

Sent: Tuesday, July 20, 2021 1:56 PM

To: Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Scott, Janea A <janea_scott@ios.doi.gov>; Lefton, Amanda B

<Amanda.Lefton@boem.gov>; Knodel, Marissa S <Marissa.Knodel@boem.gov>; Culver, Nada L <nculver@blm.gov>; Jackson, Danna R <djackson@blm.gov>; Diera, Alexx A <adiera@blm.gov>
Subject: RE: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

Both great questions that we should discuss!

I am a fan of keeping one master list for organizational purposes, so maybe we can coordinate with OCL on that?

Also wanted to note that this is shared with Shantha and she is happy to help with calls, as appropriate, too.

From: Feldgus, Steven H <steve_feldgus@ios.doi.gov>

Sent: Tuesday, July 20, 2021 1:33 PM

To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Scott, Janea A <janea_scott@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>; Knodel, Marissa S <Marissa.Knodel@boem.gov>; Culver, Nada L <nculver@blm.gov>; Jackson, Danna R <djackson@blm.gov>; Diera, Alexx A <adiera@blm.gov>

Subject: RE: Sanchez, Alexandra L shared "Report Outreach Plan" with you.

Thanks! Is OCL putting together a separate list specifically for Congress? Also, do we want to add lobbyists that we know will be interested on here?

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>

Sent: Tuesday, July 20, 2021 1:26 PM

To: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Scott, Janea A <janea_scott@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>; Knodel, Marissa S <Marissa.Knodel@boem.gov>; Culver, Nada L <nculver@blm.gov>; Jackson, Danna R <djackson@blm.gov>; Diera, Alexx A <adiera@blm.gov>

Subject: Sanchez, Alexandra L shared "Report Outreach Plan" with you.



Sanchez, Alexandra L shared a file with you

Here's the outreach spreadsheet! I will input the emails I have later tonight. But I think we can start assigning folks and when these contacts need to be made. Please add anybody I am missing. Also, I think the majority of the inbox groups can get emails, but you all would know who we need to also call. Thank you all!



[Report Outreach Plan](#)



This link only works for the direct recipients of this message.

Open

From: [Lefton, Amanda B](#)
To: [Sanchez, Alexandra L](#)
Subject: RE: Interim report revision re: public feedback
Date: Wednesday, June 30, 2021 10:07:33 AM

Hi—I met with labor, but not just about oil and gas, about many things. I don't know that we should qualify it here in the report. I don't remember a single meeting that focused on the review

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Wednesday, June 30, 2021 9:19 AM
To: Lefton, Amanda B <Amanda.Lefton@boem.gov>
Subject: RE: Interim report revision re: public feedback

Thank you!! I laughed out loud myself

From: Lefton, Amanda B <Amanda.Lefton@boem.gov>
Sent: Tuesday, June 29, 2021 6:57 PM
To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>; Knodel, Marissa S <Marissa.Knodel@boem.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>
Subject: RE: Interim report revision re: public feedback

I just saw this and laughed. Thank you, Alex! I will look at the report now, but I gather we captured everything already.

A

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Tuesday, June 29, 2021 6:02 PM
To: Knodel, Marissa S <Marissa.Knodel@boem.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>
Subject: RE: Interim report revision re: public feedback

Sigh, wrong chain – but now you have it 2x, Amanda!

From: Sanchez, Alexandra L
Sent: Tuesday, June 29, 2021 3:59 PM
To: Knodel, Marissa S <Marissa.Knodel@boem.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>
Subject: RE: Interim report revision re: public feedback

Here you go!
Alex

From: Knodel, Marissa S <Marissa.Knodel@boem.gov>

Sent: Tuesday, June 29, 2021 3:53 PM

To: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>

Subject: Interim report revision re: public feedback

Hello everyone,

As I was updating the outreach document Alex circulated, I realized that we need to update the public feedback summary in the interim report to reflect the final numbers from the consultant as follows:

Between March 25 and April 15, the Department of the Interior received 155,021 submissions of public feedback. Of that total, 3,688 were identified as unique submissions and 151,333 were form letters and petitions from 28 campaigns. Feedback was submitted by:

- State Governors and State agencies (5)
- Local government (Mayors, City Council members, County Commissioners) (3)
- Non-energy industry and associations (9)
- Energy exploration and production companies and associations (39)
- Tribes and Tribal Organizations (16)
- Federal agencies (2)
- Public interest groups and NGOs (199)
- Unions (5)
- Universities, Research Institutes (11)
- Public, non-affiliated (154,728)

All other summary text remains accurate.

Peace,

Marissa Knodel
Advisor, Bureau of Ocean Energy Management
202.538.2415
Marissa.Knodel@boem.gov

From: [Knodel, Marissa S](#)
To: [Sanchez, Alexandra L](#); [Daniel-Davis, Laura E](#); [Feldgus, Steven H](#); [Lefton, Amanda B](#)
Subject: Re: Interim report revision re: public feedback
Date: Tuesday, June 29, 2021 5:58:43 PM

I reviewed and don't have anything additional to add to the outreach list, but Amanda may have labor meetings to add that I was not part of.

Peace,

Marissa Knodel
Advisor, Bureau of Ocean Energy Management
202.538.2415
Marissa.Knodel@boem.gov

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Tuesday, June 29, 2021 5:56 PM
To: Knodel, Marissa S <Marissa.Knodel@boem.gov>; Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>
Subject: RE: Interim report revision re: public feedback

Thank you!

I reformatted and updated quite a bit today. Wondering if you could also add in all of Amanda/your labor outreach specifics and BOEM hearing specifics?

Appreciate you looking over the rest!

Alex

From: Knodel, Marissa S <Marissa.Knodel@boem.gov>
Sent: Tuesday, June 29, 2021 3:53 PM
To: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>; Lefton, Amanda B <Amanda.Lefton@boem.gov>
Subject: Interim report revision re: public feedback

Hello everyone,

As I was updating the outreach document Alex circulated, I realized that we need to update the public feedback summary in the interim report to reflect the final numbers from the consultant as follows:

Between March 25 and April 15, the Department of the Interior received 155,021 submissions of public feedback. Of that total, 3,688 were identified as unique submissions and 151,333 were form letters and petitions from 28 campaigns. Feedback was submitted by:

- State Governors and State agencies (5)

- Local government (Mayors, City Council members, County Commissioners) (3)
- Non-energy industry and associations (9)
- Energy exploration and production companies and associations (39)
- Tribes and Tribal Organizations (16)
- Federal agencies (2)
- Public interest groups and NGOs (199)
- Unions (5)
- Universities, Research Institutes (11)
- Public, non-affiliated (154,728)

All other summary text remains accurate.

Peace,

Marissa Knodel
Advisor, Bureau of Ocean Energy Management
202.538.2415
Marissa.Knodel@boem.gov

From: [Simon, Benjamin M](#)
To: [Sanchez, Alexandra L](#); [Culver, Nada L](#)
Cc: [Steele, Jonathan](#); [Lee, Patrick](#); [Crowley, Christian](#); [Miller, Ann W](#)
Subject: RE: bonus bid estimates
Date: Tuesday, June 8, 2021 2:42:05 PM
Attachments: [Bonus bid revenue estimates_20210608.docx](#)

Hi,

Here is the revised document back to you. Please let us know if you have questions.

Ben

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Tuesday, June 8, 2021 1:15 PM
To: Simon, Benjamin M <Benjamin_Simon@ios.doi.gov>; Culver, Nada L <nculver@blm.gov>
Cc: Steele, Jonathan <Jonathan_Steele@ios.doi.gov>; Lee, Patrick <patrick_lee1@ios.doi.gov>; Crowley, Christian <Christian_Crowley@ios.doi.gov>; Miller, Ann W <ann_miller@ios.doi.gov>
Subject: RE: bonus bid estimates

Thanks so much, Ben and team!

A few qs. (b) (5)

Thanks again for your quick assistance on this project.

Alex

From: Simon, Benjamin M <Benjamin_Simon@ios.doi.gov>
Sent: Tuesday, June 8, 2021 9:36 AM
To: Culver, Nada L <nculver@blm.gov>
Cc: Steele, Jonathan <Jonathan_Steele@ios.doi.gov>; Lee, Patrick <patrick_lee1@ios.doi.gov>; Crowley, Christian <Christian_Crowley@ios.doi.gov>; Miller, Ann W <ann_miller@ios.doi.gov>; Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Subject: RE: bonus bid estimates

Hi Nada,

Here is an electronic version of the paper we prepared. Please feel free to send along any questions.

Ben

From: Simon, Benjamin M
Sent: Monday, June 7, 2021 6:19 PM
To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Cc: Culver, Nada L <nculver@blm.gov>; Steele, Jonathan <Jonathan_Steele@ios.doi.gov>; Lee, Patrick <patrick_lee1@ios.doi.gov>; Crowley, Christian <Christian_Crowley@ios.doi.gov>; Miller, Ann

W <ann_miller@ios.doi.gov>

Subject: bonus bid estimates

Hi Alex,

Here is a draft version of the executive summary. It contains the results tables. We still have some formatting things to clean up in the paper, but we should be able to get it to you in the morning. Please let us know if you have any questions.

Ben

Benjamin Simon, Ph.D., Chief DOI Economist
Office of Policy Analysis
U.S. Department of the Interior
1849 C St. NW
Washington DC
202 208 4916 (land line); 202 281 0503 (cell)
benjamin_simon@ios.doi.gov

Memorandum

To: Nada Culver

From: Benjamin Simon, Chief DOI Economist

Subject: Bonus Bid Revenue Estimates

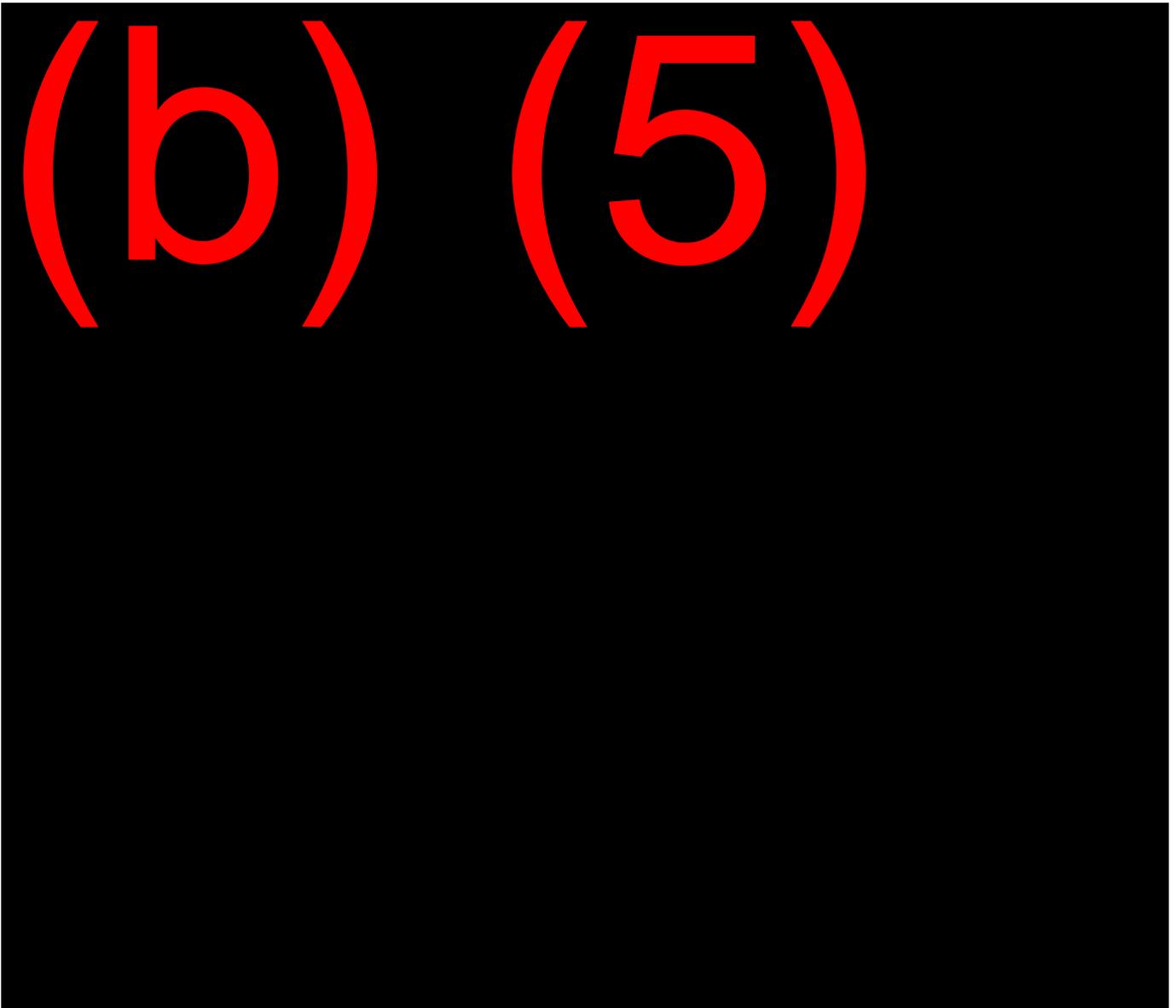
Date: June 8, 2021

Attached are preliminary estimates of bonus bid revenues prepared by economists in the DOI Office of Policy Analysis. The estimates are subject to caveats that are identified in the paper. Additional analysis would be required to improve the bonus bid estimates as well as to develop estimates of royalty revenues.

Bonus Bid Revenue Estimates

Office of Policy Analysis
June 8, 2021

Contents



Executive Summary

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Introduction and Objectives

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From: [Feldgus, Steven H](#)
To: [Sanchez, Alexandra L](#)
Subject: Feldgus, Steven H left a comment in "DRAFT Revised Report 050821"
Date: Thursday, May 13, 2021 5:29:45 PM
Attachments: [ef5bc837-27f0-4afe-92f0-9f9aab4ab662](#)
[6236a10a-e013-4bdf-b523-332482ce62b8](#)
[1db6635f-2fc5-4821-8dec-a4c4ae937f0a](#)
[e1b4e6bb-8906-46d4-9571-9388a382faa5](#)



DRAFT Revised Report 050821.docx



Feldgus, Steven H added a comment

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From: [Feldgus, Steven H](#)
To: [Sanchez, Alexandra L](#)
Subject: Feldgus, Steven H left a comment in "DRAFT Revised Report 050821"
Date: Thursday, May 13, 2021 5:11:21 PM
Attachments: [65c9baf6-0e41-40e7-8377-5e2d2d28cf4a](#)
[a8673382-2816-40ca-9dce-5bb0d0fee67f](#)
[cf757cc6-bffd-47b2-be7e-c77c3766af2f](#)
[eaa963b5-9723-4aa2-8819-8f37bd849eb7](#)
[f0d1af6b-fc26-41de-a925-4ebc5d867f26](#)



DRAFT Revised Report 050821.docx



Feldgus, Steven H added a comment

[Go to comment](#)



Feldgus, Steven H added a comment

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From: [Feldgus, Steven H](#)
To: [Sanchez, Alexandra L](#)
Subject: Feldgus, Steven H left a comment in "DRAFT Revised Report 050821"
Date: Thursday, May 13, 2021 4:48:56 PM
Attachments: [f240ccfe-fda1-4457-8265-858f3e07ceef1f86fae6-5de7-4416-9d76-b380e32ac78c92f9bb7f-db25-4c93-87f1-fc60ee44cb2c300bb53c-26f1-4ca7-bb94-a6332fa9b33f](#)



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Feldgus, Steven H added a comment

[Go to comment](#)

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From: [SharePoint Online](#)
To: [Sanchez, Alexandra L](#)
Subject: Razo, Abdiel D successfully used the link to "DRAFT Revised Report 050821"
Date: Thursday, May 13, 2021 2:03:45 PM
Attachments: [3bdfcda4-fd78-4646-8fec-f70820d2adbb8cabe4ba-0a4e-4c2e-9b88-48631aef5ca5fd463c1f-4680-4437-8497-0bd65a0ee27c](#)

Razo, Abdiel D < abdiel_razo@ios.doi.gov > has opened the link you sent to "DRAFT Revised Report 050821"!

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From: [Razo, Abdiel D](#)
To: [Sanchez, Alexandra L](#); [Daniel-Davis, Laura E](#); [Roberts, Lawrence S](#)
Subject: RE: Link to report
Date: Thursday, May 13, 2021 2:01:38 PM

It works now! Thanks!

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Thursday, May 13, 2021 2:00 PM
To: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Razo, Abdiel D <abdiel_razo@ios.doi.gov>; Roberts, Lawrence S <lawrence_s_roberts@ios.doi.gov>
Subject: RE: Link to report

Just re-sent it! Let me know if the link works.

Alex

From: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>
Sent: Thursday, May 13, 2021 11:57 AM
To: Razo, Abdiel D <abdiel_razo@ios.doi.gov>; Roberts, Lawrence S <lawrence_s_roberts@ios.doi.gov>; Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Subject: Re: Link to report

Alex will have to add you - looping her here. Thanks for the flag!

From: Razo, Abdiel D <abdiel_razo@ios.doi.gov>
Sent: Thursday, May 13, 2021 1:54 PM
To: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>; Roberts, Lawrence S <lawrence_s_roberts@ios.doi.gov>
Subject: RE: Link to report

Hi Laura, it looks like its not letting me open the link.

From: Daniel-Davis, Laura E <laura_daniel-davis@ios.doi.gov>
Sent: Thursday, May 13, 2021 1:53 PM
To: Roberts, Lawrence S <lawrence_s_roberts@ios.doi.gov>
Cc: Razo, Abdiel D <abdiel_razo@ios.doi.gov>
Subject: Link to report

Hi there - I had hoped this would be a little bit more cleaned up before sending to you for our 6 pm, but we are in the thick of receiving and integrating comments from our team and others (Liz, Kate, Natalie) who are reviewing the rewrite/revision from last week. It is, however, down to about 25 pages so you've got that going for you. As far as our process, we are doing a live edit Saturday morning (fun!) and then will be poised to brief the Secretary when appropriate - and we can discuss other desired briefings, knowing that we want to spend time today talking strategy and timing.

Laura

https://doimspp-my.sharepoint.com/:w:/g/personal/alsanchez_ios_doi_gov/EfdCxHETF3NMrGV8s6EUe3UBThjI6Fq_bhbr4NSxdwY5NQ?email=lawrence_s_roberts%40ios.doi.gov&e=iKAbQ0

From: [SharePoint Online](#)
To: [Sanchez, Alexandra L](#)
Subject: Schwartz, Melissa A successfully used the link to "DRAFT Revised Report 050821"
Date: Thursday, May 13, 2021 1:13:05 PM
Attachments: [c8881fd0-37f6-43fc-853d-2027a04b32c8](#)
[54fb5e3d-8e5b-4f56-8837-055b7bca7176](#)
[f4eed501-4b7f-42be-871a-b0cfba95b521](#)

Schwartz, Melissa A < melissa_schwartz@ios.doi.gov > has opened the link you sent to "DRAFT Revised Report 050821"!

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DRAFT Revised Report 050821

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From: [Schwartz, Melissa A](#)
To: [Sanchez, Alexandra L](#)
Subject: RE: Sanchez, Alexandra L shared "DRAFT Revised Report 050821" with you.
Date: Thursday, May 13, 2021 1:10:10 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

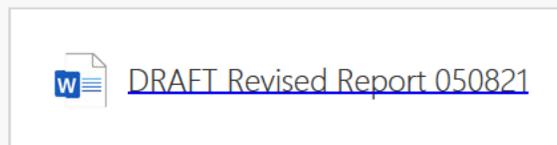
Thanks!

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Thursday, May 13, 2021 11:56 AM
To: Schwartz, Melissa A <melissa_schwartz@ios.doi.gov>
Subject: Sanchez, Alexandra L shared "DRAFT Revised Report 050821" with you.



Sanchez, Alexandra L shared a file with you

Hello!
Here's the latest version. Laura will be sending this to Larry later today. Let me know if you have questions.
Alex



 This link only works for the direct recipients of this message.

Open

From: [Wallace, Andrew G](#)
To: [Sanchez, Alexandra L](#)
Cc: [Culver, Nada L](#)
Subject: RE: Oil and Gas bills
Date: Thursday, May 13, 2021 12:49:32 PM

Done

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Thursday, May 13, 2021 12:31 PM
To: Wallace, Andrew G <andrew_wallace@ios.doi.gov>
Cc: Culver, Nada L <nculver@blm.gov>
Subject: RE: Oil and Gas bills

Can somebody ask Patrick, or can I?

From: Wallace, Andrew G <andrew_wallace@ios.doi.gov>
Sent: Thursday, May 13, 2021 9:48 AM
To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Cc: Culver, Nada L <nculver@blm.gov>
Subject: Re: Oil and Gas bills

Patrick can do a search. I don't have encyclopedic knowledge. You have the ones I know of but maybe more. Just make sure the (b) (5) bill is included

Get [Outlook for iOS](#)

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Thursday, May 13, 2021 11:45:22 AM
To: Wallace, Andrew G <andrew_wallace@ios.doi.gov>
Cc: Culver, Nada L <nculver@blm.gov>
Subject: RE: Oil and Gas bills

Pinging again... can Patrick help here?
Need this soon, as Nada knows. Thank you Drew!
Alex

From: Sanchez, Alexandra L
Sent: Wednesday, May 12, 2021 1:34 PM
To: Wallace, Andrew G <andrew_wallace@ios.doi.gov>
Subject: Oil and Gas bills

Hey Drew, checking in to see if your team has a list of the O&G reform bills the Department is reviewing? Especially need onshore, but if they have offshore also, that would be great, but I think Marissa has offshore covered in the doc. We need this to put into the interim report. Here's what I have. (I prefer the formatting for the ones from the markup, so I can just cut and paste into the final

report)

[DRAFT Reform Bills for Report.docx](#)

Thanks, very much!

Alex

Alexandra Sanchez (she/her)

Special Assistant

Office of the Assistant Secretary

Land and Minerals Management

U.S. Department of the Interior

From: [Klaja, John M](#)
To: [Sanchez, Alexandra L](#)
Cc: [Ravas, Theodore J](#)
Subject: RE: PDF of INTERIM OIL & GAS LEASING PROGRAM REPORT --- COVER COMPS --- 5-12-21
Date: Thursday, May 13, 2021 11:42:04 AM

Hi Alexandra,

Fortunately the photos came from just a handful of sources: BSSE, BLM and a stock photo agency. Reaching out to Eugene Berry at BSSE now for exact photo captions & locations and will provide them as soon as I hear back.

Thank you,

John

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Wednesday, May 12, 2021 5:58 PM
To: Klaja, John M <john_klaja@ios.doi.gov>
Cc: Ravas, Theodore J <theodore_ravas@ios.doi.gov>
Subject: RE: PDF of INTERIM OIL & GAS LEASING PROGRAM REPORT --- COVER COMPS --- 5-12-21

Thank you!

Can you list out the locations and other details you have on the photos? I'm sure I will be asked.

These look really great. We will get back to you soon.

Thanks, John.

From: Klaja, John M <john_klaja@ios.doi.gov>
Sent: Wednesday, May 12, 2021 3:05 PM
To: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Cc: Ravas, Theodore J <theodore_ravas@ios.doi.gov>
Subject: PDF of INTERIM OIL & GAS LEASING PROGRAM REPORT --- COVER COMPS --- 5-12-21

Good Afternoon Alexandra,

Attached please find several cover comps of the report for your review. Some are simpler, and others more involved with a variety of photos and layout options.

Page 6 is my personal favorite. Please let me know if you want to make any photo or image placement adjustments before you share these with your team.

Thank you,

John

John Klaja

Visual Information Specialist
U.S. Department of the Interior
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From: [Klaja, John M](#)
To: [Sanchez, Alexandra L](#)
Cc: [Ravas, Theodore J](#)
Subject: PDF of INTERIM OIL & GAS LEASING PROGRAM REPORT --- COVER COMPS --- 5-12-21
Date: Wednesday, May 12, 2021 5:05:29 PM
Attachments: [OFAS-0521 Oil and Gas Report Summer 2021 Cover Comps-.pdf](#)

Good Afternoon Alexandra,

Attached please find several cover comps of the report for your review. Some are simpler, and others more involved with a variety of photos and layout options.

Page 6 is my personal favorite. Please let me know if you want to make any photo or image placement adjustments before you share these with your team.

Thank you,

John

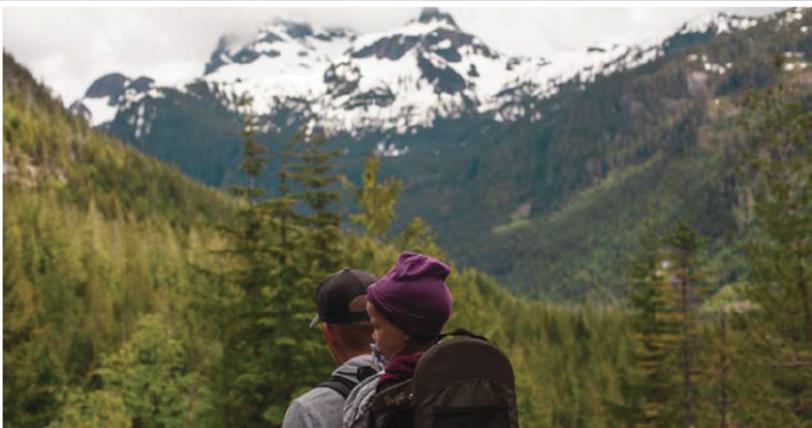
John Klaja

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U.S. Department of the Interior



Interim Report on the Federal Oil & Gas Leasing and Permitting Programs

Summer 2021





U.S. Department of the Interior

Interim Report on the Federal Oil & Gas Leasing and Permitting Programs

Summer 2021

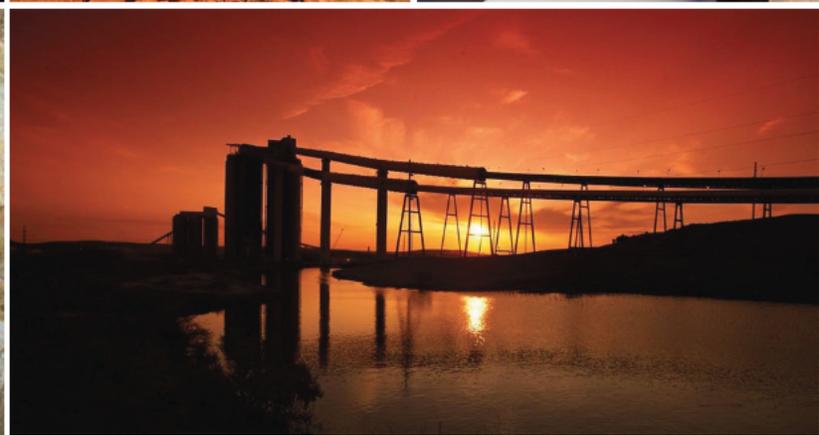




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Interim Report on the Federal Oil & Gas Leasing and Permitting Programs

Summer 2021





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Interim Report on the Federal Oil & Gas Leasing and Permitting Programs Summer 2021



Interim Report on the Federal Oil & Gas Leasing and Permitting Programs

Summer 2021



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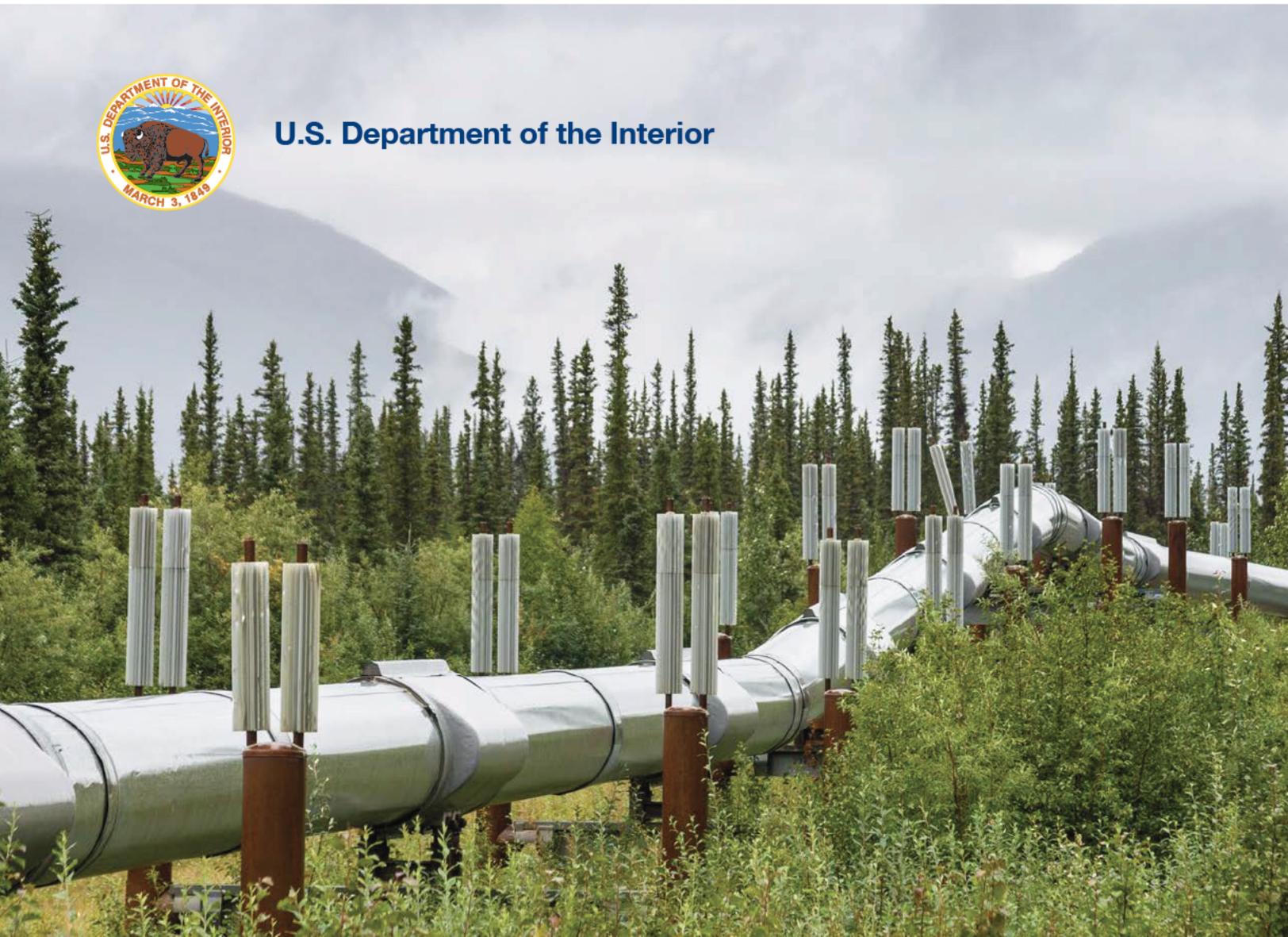


Interim Report on the Federal Oil & Gas Leasing and Permitting Programs

Summer 2021



U.S. Department of the Interior



From: [Knodel, Marissa S](#)
To: [Sanchez, Alexandra L](#); [Culver, Nada L](#); [Feldgus, Steven H](#)
Subject: Re: Sanchez, Alexandra L shared "2021.05.11 DRAFT Revised OG Report 051021 for Review" with you.
Date: Wednesday, May 12, 2021 1:57:21 PM
Attachments: [AttachedImage](#)
[AttachedImage](#)
[AttachedImage](#)
[AttachedImage](#)

Thanks for sharing Alex, this was very helpful. I've incorporated their edits and comments into our existing draft for the offshore section, and some of the cross-cutting issues pertaining to offshore.

Peace,

Marissa Knodel
Advisor, Bureau of Ocean Energy Management
202.538.2415
Marissa.Knodel@boem.gov

From: Sanchez, Alexandra L <alexandra_sanchez@ios.doi.gov>
Sent: Wednesday, May 12, 2021 1:20 PM
To: Culver, Nada L <nculver@blm.gov>; Knodel, Marissa S <Marissa.Knodel@boem.gov>; Feldgus, Steven H <steve_feldgus@ios.doi.gov>
Subject: Sanchez, Alexandra L shared "2021.05.11 DRAFT Revised OG Report 051021 for Review" with you.



Sanchez, Alexandra L shared a file with
you

Nada, Marissa, Steve,
Attached is the review of the interim report from SOL. If you want to write in response to their comments, what changes I need to make, or say yes/no/etc, I can integrate into the working draft we are all in now. Let me know and thanks in advance!
Alex



2021.05.11 DRAFT Revised OG Report 051021 for Review



This link only works for the direct recipients of this message.

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From: [Knodel, Marissa S](#)
To: [Sanchez, Alexandra L](#)
Subject: Knodel, Marissa S left a comment in "DRAFT Revised Report 050821"
Date: Wednesday, May 12, 2021 1:52:16 PM
Attachments: [26b7ace2-7889-4178-a8d2-ad6a2510e752](#)
[d06bd0c2-7a5a-45d6-afdb-2eeb9544e2a2](#)
[59972fe4-f987-4d5a-9c60-2f2fb9d52527](#)
[8493d9be-6568-4bdc-baa6-ecebe7f09cfd](#)



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Knodel, Marissa S added a comment

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From: [Lefton, Amanda B](#)
To: [Daniel-Davis, Laura E](#); [Feldgus, Steven H](#); [Sanchez, Alexandra L](#); [Scott, Janea A](#); [Knodel, Marissa S](#)
Subject: Assessment of Undiscovered Technically Recoverable Oil and Gas Resources of the Nation's Outer Continental Shelf
Date: Wednesday, May 12, 2021 1:50:06 PM
Attachments: [2021 Fact Sheet.pdf](#)
[DOI Briefing Sheet - 2021 National Assesment.docx](#)
[NTS National Assessment 04.22.21 .docx](#)

As discussed, attached please find the assessment of undiscovered technically recoverable oil and gas resources. For your convenience, I have also reattached the Notice to Stakeholders here. Our plan is to advance this on Friday.

A

Assessment of Undiscovered Oil and Gas Resources of the Nation's Outer Continental Shelf, 2021

Using a play-based assessment methodology, the Bureau of Ocean Energy Management estimates a mean of 68.79 billion barrels of undiscovered technically recoverable oil and a mean of 229.03 trillion cubic feet of undiscovered technically recoverable natural gas in the United States Outer Continental Shelf.

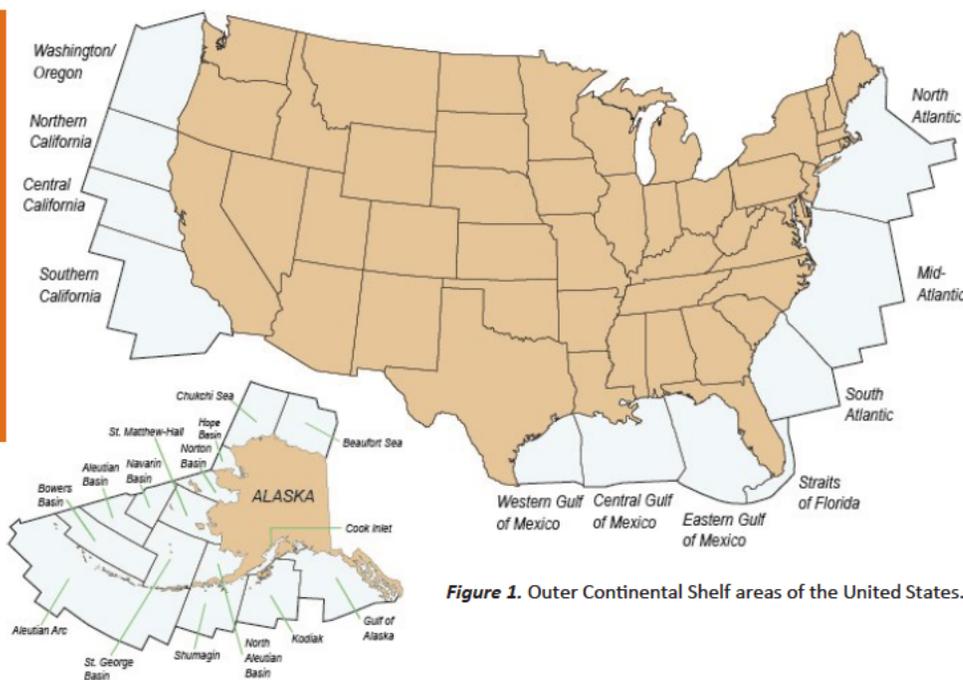


Figure 1. Outer Continental Shelf areas of the United States.

Introduction

This report summarizes the results of the Bureau of Ocean Energy Management's (BOEM) 2021 Assessment of Undiscovered Oil and Gas Resources for the U.S. Outer Continental Shelf (OCS). The OCS comprises the portion of the submerged seabed of which the mineral estate is subject to Federal jurisdiction (Figure 1). The 2021 assessment represents a comprehensive appraisal that considers relevant data and information available as of January 1, 2019 and builds upon previous OCS resource assessments.

This assessment provides estimates of undiscovered, technically and economically recoverable oil and natural gas resources outside of known oil and gas fields on the OCS. It considers recent geophysical, geological, technological, and economic information and uses a probabilistic play-based approach to estimate the undiscovered oil and gas resources for individual geologic plays. This methodology is suitable for both conceptual plays, where there is little specific information available, and for established plays, where considerable information from discovered oil and gas fields is available. Individual geologic play results are aggregated to larger areas including basins, planning areas, and regions. More detailed information about the geology, assessment methodology, and economics will be made available in separate play-specific regional assessment reports.

Commodities Assessed

Commodities assessed include crude oil, natural gas liquids (condensate), and natural gas that exist in

conventional reservoirs and are producible with conventional recovery techniques. Crude oil and condensate are reported jointly as oil; associated and non-associated gas are reported as gas. Oil volumes are reported as billions of barrels of oil (Bbo) and gas as trillion standard cubic feet of gas (Tcft). Oil-equivalent gas is a volume of gas (associated and/or non-associated) expressed in terms of its energy equivalence to oil (i.e., 5,620 cubic feet of gas is equal to one barrel of oil). The combined volume of oil and oil-equivalent gas resources is referred to as barrel of oil-equivalent (BOE) and is reported in Bbo. To ensure consistency in reporting recoverable resources across all OCS regions, this assessment does not include quantities of hydrocarbon resources that could be recovered from known and future fields by enhanced recovery techniques. It also does not consider methane hydrates, gas in geopressed brines, or oil and natural gas that could be present in insufficient quantities or quality (low-permeability, "tight" reservoirs) to be produced by conventional recovery techniques.

Estimates of undiscovered recoverable resources are presented in two categories: undiscovered technically recoverable resources (UTRR), and undiscovered economically recoverable resources (UERR). UTRR estimates are generated stochastically and are reported here at the mean value and at the 95th and 5th percentile values. This range of estimates corresponds to a 95 percent probability (i.e., a 19 in 20 chance) and a 5 percent probability (i.e., a 1 in 20 chance) of there being more than those amounts present, respectively. The 95th and 5th percent probabilities are considered reasonable

minimum and maximum values, and the mean is the average or expected value. UTRR results are presented as “risky” estimates, meaning resource estimates include the probability, or risk, that hydrocarbons could not be present in the play.

UERR results are presented as price-supply curves, which show the relationship of commodity prices to economically recoverable resources. Price-supply curves couple oil prices with gas prices to reflect fixed economic values of gas relative to oil. Due to fluctuations in the economic value of gas, the 2021 assessment analyzed five different British Thermal Unit (BTU)-based oil and gas price pairings. These pairings represent gas prices that assume a 20 percent, 30 percent, 40 percent, 60 percent, and 100 percent economic value of gas relative to oil on a BTU basis. Due to current market conditions this Fact Sheet reports the 30 percent pairings.

Methodology

The 2021 assessment of undiscovered resources incorporates a play-based approach toward the analysis of hydrocarbon potential. The play-based approach provides a strong relationship between information derived from oil and gas exploration activities and the geologic model developed by BOEM’s assessment team. An extensive effort was undertaken in developing play models, delineating the geographic limits of each play, and compiling data on geologic and reservoir engineering parameters. These parameters are used in determining the total quantities of recoverable resources in each play. The BOEM assessment model uses a probabilistic approach to account for the inherent uncertainties associated with an assessment of undiscovered resources. Results are reported as a range of values corresponding to different probabilities of occurrence.

Due to sparse data associated with many of the geologic plays in the frontier portions of the Alaska, Atlantic, Gulf of Mexico, and Pacific OCS regions, analog plays are developed as a subjective approach to cover the range of uncertainties associated with these plays. For mature areas with significant amounts of data, such as the Gulf of Mexico and Southern California, geologic plays are analyzed by combining the subjective methodology using historical trends with a discovery-based approach to account for the existing discovered pools. The economic portion of the assessment incorporates a range of oil and gas price points and employs a relationship between the cost of exploration and development and commodity prices.

For the 2021 assessment, BOEM developed and incorporated a new, standardized methodology for estimating the chance of success for both geologic plays and individual prospects. BOEM also developed a new workflow that quantifies the probability of three major

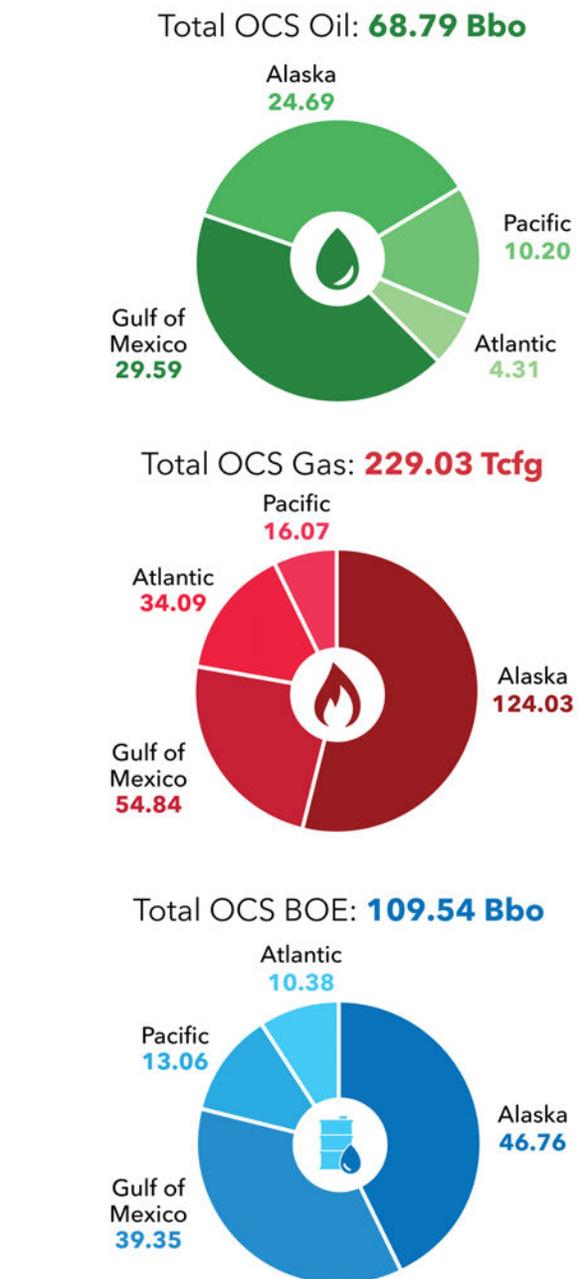


Figure 2. Risked Mean Undiscovered Technically Recoverable Resources by type and region.

petroleum system elements and applies the chance of success (chance hydrocarbons are discovered) of a geologic play or prospect based on the quality of data associated with those elements.

Assessment Results

The 2021 assessment represents a multi-year effort that includes data and information available as of January 1, 2019. Estimates of UTRR oil for the entire OCS range from 57.32 Bbo at the 95th percentile to 81.75 Bbo at the 5th percentile, with a mean of 68.79 Bbo (Figure 2 and Table 1). Similarly, gas estimates range from 183.46 Tcfg to 278.22 Tcfg with a mean of 229.03 Tcfg. On a BOE basis, 43 percent of the potential resources are within the

Region	Risky Undiscovered Technically Recoverable Oil and Gas Resources (UTRR)								
	Oil (Bbo)			Gas (Tcfg)			BOE (Bbo)		
	95%	Mean	5%	95%	Mean	5%	95%	Mean	5%
Alaska OCS*	17.00	24.69	34.08	91.07	124.03	161.63	33.21	46.76	62.84
Beaufort Sea	(b) (5)	5.74	(b) (5)	(b) (5)	16.10	(b) (5)	(b) (5)	8.61	(b) (5)
Chukchi Sea	(b) (5)	15.72	(b) (5)	(b) (5)	79.58	(b) (5)	(b) (5)	29.88	(b) (5)
Cook Inlet	(b) (5)	1.04	(b) (5)	(b) (5)	1.18	(b) (5)	(b) (5)	1.25	(b) (5)
Gulf of Alaska	(b) (5)	0.66	(b) (5)	(b) (5)	4.33	(b) (5)	(b) (5)	1.43	(b) (5)
Hope Basin	(b) (5)	0.14	(b) (5)	(b) (5)	3.51	(b) (5)	(b) (5)	0.77	(b) (5)
Navarin Basin	(b) (5)	0.26	(b) (5)	(b) (5)	2.14	(b) (5)	(b) (5)	0.64	(b) (5)
North Aleutian Basin	(b) (5)	0.79	(b) (5)	(b) (5)	9.02	(b) (5)	(b) (5)	2.39	(b) (5)
Norton Basin	(b) (5)	0.06	(b) (5)	(b) (5)	3.35	(b) (5)	(b) (5)	0.66	(b) (5)
St. George Basin	(b) (5)	0.22	(b) (5)	(b) (5)	2.81	(b) (5)	(b) (5)	0.72	(b) (5)
Shumagin	(b) (5)	0.01	(b) (5)	(b) (5)	0.41	(b) (5)	(b) (5)	0.08	(b) (5)
Kodiak	(b) (5)	0.04	(b) (5)	(b) (5)	1.60	(b) (5)	(b) (5)	0.33	(b) (5)
*The Aleutian Arc, Aleutian Basin, Bowers Basin, and St. Matthew-Hall Planning Areas in the Alaska OCS Region were not evaluated in this study as their petroleum potential is negligible.									
Atlantic OCS	0.64	4.31	9.94	5.94	34.09	70.10	1.70	10.38	22.41
North Atlantic	0.04	1.87	6.36	0.35	11.50	38.00	0.10	3.91	13.12
Mid-Atlantic	0.00	2.25	6.30	0.04	21.42	49.02	0.01	6.06	15.02
South Atlantic	0.00	0.20	0.57	0.00	1.17	3.62	0.00	0.41	1.22
Gulf of Mexico OCS	23.31	29.59	36.27	46.88	54.84	62.56	31.65	39.35	47.40
Western Gulf of Mexico	4.45	6.05	7.80	9.33	11.39	13.36	6.11	8.08	10.18
Central Gulf of Mexico	14.59	18.65	22.99	26.37	31.19	36.17	19.29	24.20	29.43
Eastern Gulf of Mexico	3.27	4.87	6.78	7.86	12.25	17.06	4.67	7.05	9.81
Straits of Florida	0.00	0.02	0.05	0.00	0.01	0.04	0.00	0.02	0.06
Pacific OCS	6.91	10.20	14.20	10.15	16.07	23.43	8.72	13.06	18.37
Washington/Oregon	0.00	0.40	1.14	0.03	2.25	5.89	0.01	0.80	2.19
Northern California	1.06	2.07	3.49	2.13	3.55	5.32	1.44	2.70	4.43
Central California	1.22	2.41	3.89	1.18	2.49	4.19	1.43	2.85	4.64
Southern California	2.58	5.33	8.81	3.51	7.78	13.75	3.20	6.71	11.25
Total U.S. OCS	57.32	68.79	81.75	183.46	229.03	278.22	89.96	109.54	131.25

Table 1. Risked Undiscovered Technically Recoverable Resources of OCS Planning Areas. Resource values are in billion barrels of oil (Bbo) and trillion cubic of gas (Tcfg). A 95 percent chance of at least the amount listed is indicated as 95%; 5% indicates a 5 percent chance of at least the amount listed. Only mean values are additive. Some total mean values may not equal the sum of the component values due to independent rounding. Values for UTRR results are for both leased and unleased lands of the OCS.

Alaska OCS. The Gulf of Mexico OCS ranks second with 36 percent. The Pacific is third among the regions in terms of oil potential and fourth with respect to gas. The Atlantic OCS ranks third when considering gas potential and fourth in terms of oil.

Estimates of UERR are presented in Table 2 by OCS region and planning area. Price-supply curves show the relationship of price to economically recoverable resource volumes (i.e., a horizontal line from the price axis to the curve yields the quantity of economically recoverable resources at the selected price); these curves are presented for the entire OCS in Figure 3 and for individual regions in Appendix A. The price-supply charts contain two curves and two price scales, one for oil (green) and one for gas (red). The curves represent mean values at any specific price. The two vertical lines indicate the mean estimates of UTRR oil and gas resources for the specific area or region.

At high prices, the economically recoverable resource volumes approach the technically recoverable volumes. Price-supply curves represent resources available given sufficient exploration and development efforts and do not imply an immediate response to price changes. The oil

and gas price-supply curves are not independent of each other; that is, one specific oil price cannot be used to obtain an oil resource while a separate unrelated gas price is used to obtain a gas resource. The gas price is dependent on the oil price in the BOEM assessment model, because oil and gas frequently occur together, and individual pool economics are calculated using the coupled pricing. Due to fluctuations in the economic value of gas relative to oil, five different BTU-based price pairings for oil and gas were analyzed. Table 2 presents specific price pairs associated with a 30 percent economic value of gas relative to oil.

Total cumulative oil and gas production and estimates of reserves on the OCS are compared to mean estimates of UTRR and shown in Figure 4. Mean estimates for the aggregate of these volumes for the entire OCS are 95.29 Bbo and 426.72 Tcfg, and 171.24 BBOE.

After more than 60 years of OCS exploration and development, BOEM estimates that greater than 60 percent of OCS resources remain undiscovered. Approximately 33 percent have been produced, with three percent remaining as discovered reserves.

Region	Risky Undiscovered Economically Recoverable Oil and Gas Resources (UERR)											
	Planning Area		\$30/Bbl \$1.60/Mcf		\$40/Bbl \$2.14/Mcf		\$60/Bbl \$3.20/Mcf		\$100/Bbl \$5.34/Mcf		\$160/Bbl \$8.54/Mcf	
	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas		
Alaska OCS*	0.00	0.00	0.02	0.01	0.60	0.24	5.62	5.68	12.24	18.82		
Beaufort Sea	0.00	0.00	(b) (5)									
Chukchi Sea	0.00	0.00										
Cook Inlet	0.00	0.00										
Gulf of Alaska	0.00	0.00										
Hope Basin	0.00	0.00										
Navarin Basin	0.00	0.00										
North Aleutian Basin	0.00	0.00										
Norton Basin	0.00	0.00										
St. George Basin	0.00	0.00										
Shumagin	0.00	0.00										
Kodiak	0.00	0.00										

*The Aleutian Arc, Aleutian Basin, Bowers Basin, and St. Matthew-Hall Planning Areas in the Alaska OCS Region were not evaluated in this study as their petroleum potential is negligible.

Atlantic OCS	2.06	0.00	2.88	0.00	3.51	0.00	3.83	0.92	3.95	4.38
North Atlantic	1.05	0.00	1.37	0.00	1.61	0.00	1.73	0.50	1.77	2.25
Mid-Atlantic	1.00	0.00	1.50	0.00	1.85	0.00	2.02	0.42	2.08	2.12
South Atlantic	0.01	0.00	0.03	0.00	0.06	0.00	0.09	0.00	0.11	0.01
Gulf of Mexico OCS	8.27	6.81	13.73	12.20	19.84	20.39	23.53	27.17	25.14	30.85
Western Gulf of Mexico	1.80	1.28	2.89	2.32	4.14	4.03	4.94	5.61	5.28	6.51
Central Gulf of Mexico	5.59	4.75	8.98	8.14	12.76	13.20	15.05	17.42	16.05	19.74
Eastern Gulf of Mexico	0.89	0.78	1.86	1.74	2.94	3.15	3.53	4.13	3.80	4.59
Straits of Florida	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Pacific OCS	3.55	4.81	4.69	6.11	6.15	7.81	7.15	9.05	7.63	9.73
Washington/Oregon	0.05	0.18	0.07	0.24	0.11	0.36	0.15	0.49	0.18	0.58
Northern California	0.72	0.76	0.92	0.98	1.21	1.30	1.43	1.57	1.53	1.71
Central California	0.99	1.03	1.33	1.38	1.69	1.74	1.92	1.99	2.04	2.10
Southern California	1.79	2.84	2.37	3.52	3.14	4.40	3.64	5.01	3.88	5.34
Total U.S. OCS	13.88	11.63	21.32	18.32	30.11	28.44	40.12	42.83	48.95	63.77

Table 2. Risked Undiscovered Economically Recoverable Resources of OCS Planning Areas. Resource values are in billion barrels of oil (Bbo) and trillion cubic of gas (Tcfg). Some total mean values may not equal the sum of the component values due to independent rounding. Prices are in dollars per barrel (\$/Bbl) for oil, and dollars per thousand cubic feet (\$/Mcf) for gas. Table 2 represents a gas price adjustment of 0.3. Values for UERR results are for both leased and unleased lands of the OCS.

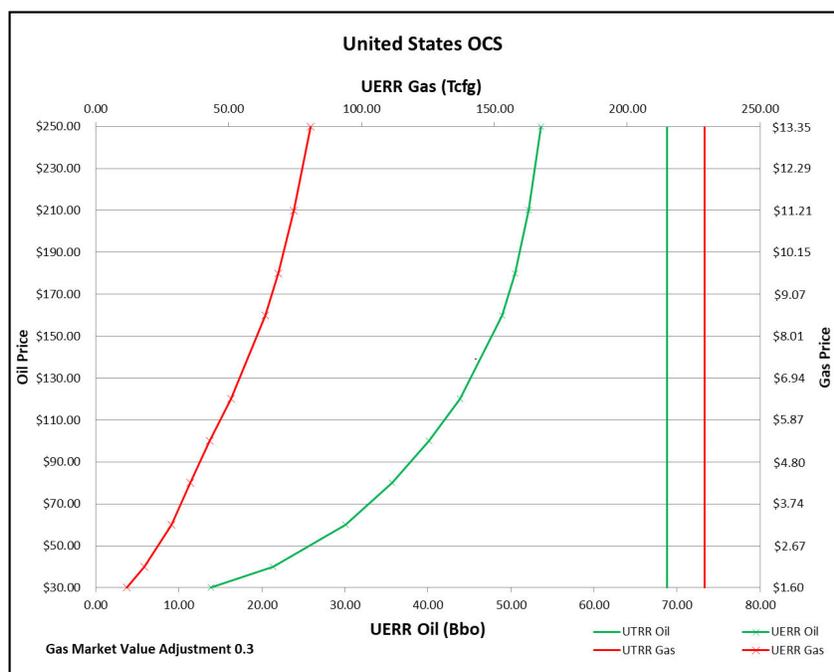


Figure 3. Price supply curve of the entire United States OCS. Vertical lines represent UTRR and are independent of commodity price. Curved lines represent UERR and are price dependent.

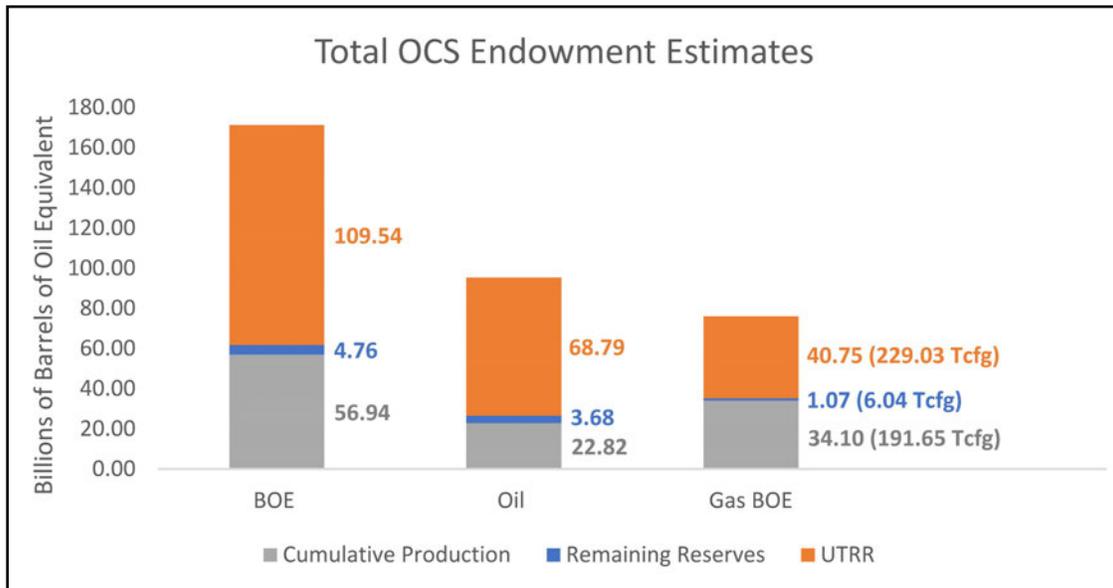


Figure 4. Distribution of total hydrocarbon endowment by type and resource category. Gas values are represented in BOE for comparative purposes. Values for cumulative production and reserves are based on data available as of January 1, 2019.

Comparison with Previous Assessments

A comparison of the 2000, 2006, 2011, 2016, and 2021 UTRR assessment results is shown in Figure 5. Compared to the 2016 assessment, BOEM’s current mean estimates of UTRR for the entire OCS represent a decrease of 20.99 Bbo for oil (about 23 percent) and a decrease of 98.24 Tcfg for gas (about 30 percent). Comparisons to previous assessments for each OCS region are shown in detail on the BOEM website (<https://www.boem.gov/oil-gas-energy/resource-evaluation/resource-assessment-program>)

In the Gulf of Mexico, the UTRR mean estimate for oil dropped 38 percent to 29.59 Bbo, while the estimate for gas decreased 61 percent from 141.76 Tcfg to 54.84 Tcfg. The overall decrease in UTRR is due in part to the refinement of fieldsize distributions and the estimated number of prospects for some mature geologic plays in the Gulf of Mexico OCS, particularly on the shallow water shelf. Several geologic plays in the Mesozoic

section are reported with a modest increase in mean UTRR. In total, 30 geologic plays are assessed in the Gulf of Mexico OCS.

The Atlantic OCS mean estimates of UTRR decreased to 4.31 Bbo and 34.09 Tcfg (10.38 BBOE), due in large part to the availability of new information derived from global analog plays and adjustments to play and prospect risk profiles. This represents a slight decrease in both oil and gas volumes leading to an overall decrease of 1.01 BBOE from 2016 (a 10% decrease). A total of 10 geologic plays are assessed in the Atlantic OCS.

Mean UTRR for the Alaska OCS decreased by 3.95 BBOE compared to BOEM’s 2016 assessment, with the bulk of the reduction due to the reassessment of risk profiles in the Beaufort Sea Planning Area. The Chukchi Sea mean UTRR increased slightly, while the remaining nine Alaska planning areas with resources remained relatively flat. A total of 73 geologic plays are assessed on the Alaska OCS.

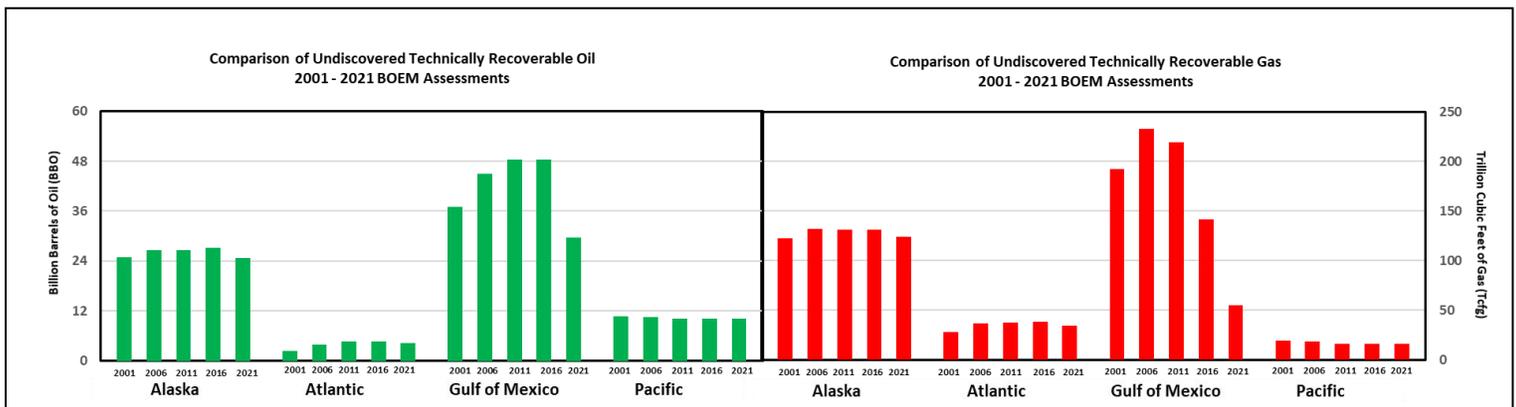


Figure 5. UTRR from BOEM’s 2000, 2006, 2011, 2016, and 2021 Assessments.

The Pacific OCS mean UTRR estimates of 10.20 Bbo and 16.07 Tcfg remain relatively unchanged for both oil and natural gas, respectively, when compared to the previous assessment. A total of 43 geologic plays are assessed on the Pacific OCS.

A number of changes were made on the input side of UERR calculations, including updating exploration and development cost files, corporate tax rates and structure, and transportation tariff assumptions and costs. The net impact is that UERR volumes shown in Table 2 (and the price-supply curves shown in Figure 3 and Appendix A) represent a decrease for all OCS regions since last reported in 2016.

Notably, UERR gas resources in Alaska have declined since 2016 due to the implementation of an increased transportation tariff associated with the presumed movement of gas via overland pipelines and delivery by liquefied natural gas tanker systems. In the Atlantic OCS, UERR gas volumes were negatively impacted by assumptions associated with geologic field size distributions and from updated development costs. In the Gulf of Mexico, UERR has decreased proportionally with the sizeable drop in UTRR. In the Pacific OCS, the aggregate impact on UERR from changes to the economics inputs is largely neutral.

List of Terms

Analogous Reservoirs: Reservoirs that have similar rock and fluid properties, reservoir conditions (depth, temperature, and pressure), and drive mechanisms, but are typically at a more advanced stage of development than the reservoir of interest and thus could provide concepts to assist in the interpretation of more limited data and recovery estimation.

Conventionally Recoverable: Resources that are producible by natural pressure, pumping, or secondary recovery methods, such as gas or water injection.

Cumulative Production: The sum of all produced volumes of oil and gas prior to a specified point in time.

Field: Area consisting of a single reservoir or multiple reservoirs all grouped on, or related to, the same general geologic structural feature and/or stratigraphic trapping condition. There could be two or more reservoirs in a field that are separated vertically by impervious strata, laterally by local geologic barriers, or by both.

Play: A group of pools that share a common history of hydrocarbon generation, migration, reservoir development, and entrapment.

Pool: A discovered or undiscovered accumulation of hydrocarbons, typically within a single stratigraphic interval.

Probability: A means of expressing an outcome on a numerical scale ranging from impossibility to absolute certainty; the chance that a specified event will occur.

Prospect: A geologic feature having the potential for trapping and accumulating hydrocarbons; a pool or potential field.

Reserves: The quantities of hydrocarbon resources anticipated to be recovered from known accumulations from a given date forward. All reserve estimates involve some degree of uncertainty.

Resources: Concentrations in the earth's crust of naturally occurring liquid or gaseous hydrocarbons that can conceivably be discovered and recovered.

Total Endowment: All technically recoverable hydrocarbon resources of an area. Estimates of total endowment equal the sum of undiscovered technically recoverable resources, cumulative production, and remaining reserves.

Undiscovered Economically Recoverable Resources (UERR): The portion of the undiscovered technically recoverable resources that is economically recoverable under imposed economic and technologic conditions.

Undiscovered Resources: Resources postulated, based on geologic knowledge and theory, to exist outside of known fields or accumulations. Included also are resources from undiscovered pools within known fields to the extent that they occur within separate plays.

Undiscovered Technically Recoverable Resources (UTRR): Oil and gas that could be produced as a consequence of natural pressure, artificial lift, pressure maintenance, or other secondary recovery methods, but without any consideration of economic viability. They are primarily outside of known fields.

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For Further Information

Supporting geological studies, previous assessment results, and methodologies used by BOEM for resource assessment can be found on BOEM's website, www.boem.gov.

For further information on this study please contact:

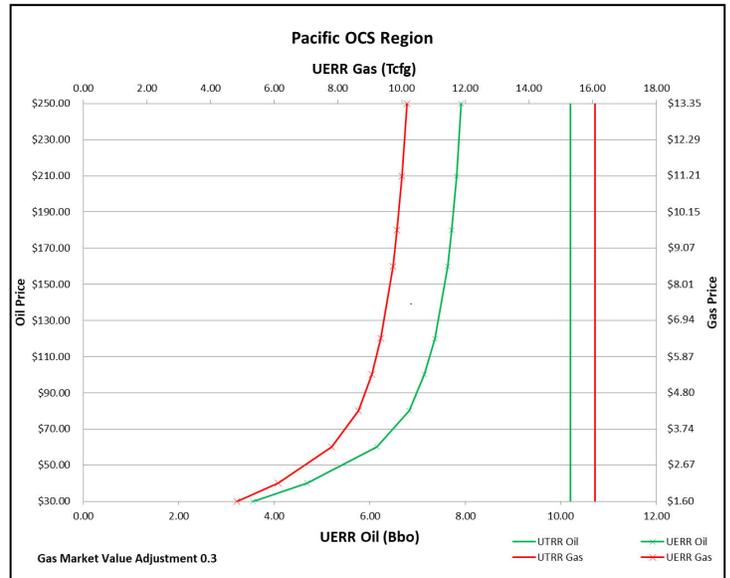
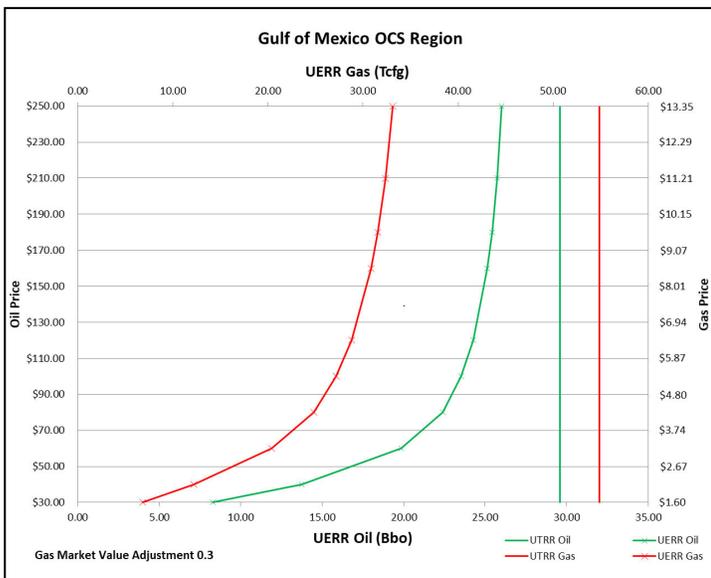
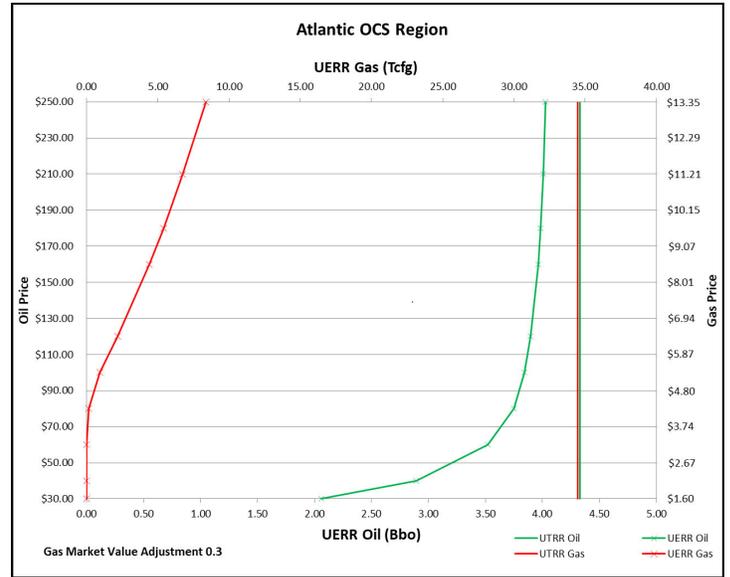
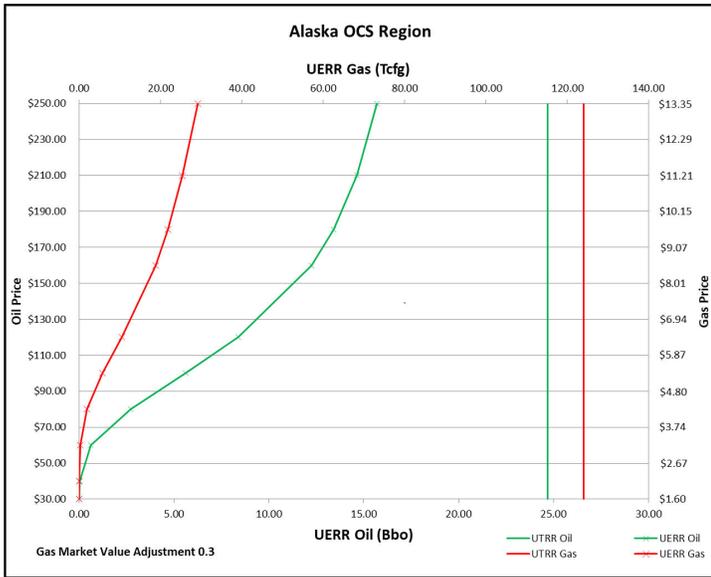
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Appendix A

This appendix presents price supply curves for the four OCS regions. Each graph shows the geologic resources recoverable regardless of price and the economic resources recoverable at various oil and gas prices. In these graphs, oil prices are coupled with a specific gas price assuming a 30 percent economic value of gas relative to oil. Price-supply curves representing a 20 percent, a 40 percent, a 60 percent, and a 100 percent economic value of gas relative to oil are available at www.boem.gov.



Briefing Paper Departmental Clearance

Title of Document: Assessment of Undiscovered Oil and Gas Resources of the Nation's Outer Continental Shelf, 2021

Popular Short Name, if applicable: 2021 National Assessment Fact Sheet

Summary: Informational fact sheet (no policy) on the methodology and results of the 2021 Assessment of Undiscovered Oil and Gas Resources on the US OCS.

Is it controversial? Yes No

Has Bureau Comms coordinated with Department Comms? Yes No

Does this document require a Press Release? Yes No

Is timing critical? Yes No

What is the target date and, if applicable, the "no later than" (NLT) date for the document to clear the Department?

Target date: 3/19/2021

NLT date: 03/31/2021

What happens if the deadline is missed?

BOEM typically releases the National Assessment of Undiscovered Resources on a five-year cycle, and the previous assessment was released on March 1, 2016. The proposed 2021 assessment results will replace the 2016 Assessment results as the official BOEM accounting of undiscovered resources and will provide an updated technical reference for ongoing environmental review and OCS planning activities. In the absence of the release of the 2021 assessment, BOEM will continue to reference the 2016 assessment results, which utilized data and information available as of January 1, 2014.

Background:

The 2021 Assessment of Undiscovered Oil and Gas Resources on the US OCS represents a comprehensive analysis of both the technically recoverable and economically recoverable oil and gas resources on the OCS. The 2021 Assessment of Undiscovered Oil and Gas Resources utilizes data and information available as of January 1, 2019. The assessment is developed using a stochastic approach that accounts for uncertainty and allows for a presentation of the results as a distribution where the mean value is the expected value. DOI has released an Assessment of Undiscovered Oil and Gas Resources on the US OCS regularly since 1975.

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BOEM Releases National Assessment of Undiscovered Oil and Gas Resources on the OCS

As part of its mission to manage development of U.S. Outer Continental Shelf (OCS) energy and mineral resources, BOEM today released the [2021 National Assessment](#), an estimate of the undiscovered, technically and economically recoverable oil and natural gas resources outside of known oil and gas fields.

Published every five years, the National Assessment represents BOEM's current understanding of the distribution of undiscovered oil and gas resources on the OCS. Any changes from previous assessments reflect additional data and information acquired up to data cutoff of January 1, 2019. Recent updates to the assessment methodology also account for some changes to resource estimates.

BOEM estimates mean Undiscovered Technically Recoverable Resources (UTRR) of 68.79 billion barrels of oil and 229.03 trillion cubic feet of gas in the OCS. The 2016 assessment estimated a mean UTRR of 90.55 billion barrels of oil and a mean UTRR of 327.58 trillion cubic feet of natural gas.

Of BOEM's four regions, the 2021 estimates of UTRR for the Gulf of Mexico showed the most change from 2016, due in part to the refinement of field size distributions and the estimated number of prospects for some mature geologic plays, particularly on the shallow water shelf.

The findings are derived from analyzing each geologic play across the OCS and assigning a probability for the existence of undiscovered oil and gas resources for individual plays. Play results are then aggregated up to regional results and eventually, a total OCS estimate. The 2021 assessment represents a comprehensive appraisal through the rigorous analysis of the best scientific data and information available as of January 1, 2019, and builds upon previous OCS resource assessments.

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